

APRIL 2023

Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday
						1
2	3 6:30pm Housing Council 7:00pm City Council Meeting	4	5	6	7 Closed Good Friday	8
9	10 6:15pm Special City Council- AG District	11	12	13	14	15
16	17 6:00pm Tree Commission 7:00pm City Council Meeting	18	19	20	21	22
23	24	25 4:30pm Civil Service Commission	26	27	28	29
30						



City of Napoleon, Ohio

255 West Riverview Avenue, P.O. Box 151

Napoleon, OH 43545

Telephone: (419) 592-4010 Fax: (419) 599-8393

www.napoleonohio.com

Memorandum

To: Mayor and City Council, City Manager, City
Law Director, City Finance Director, Department
Supervisors, News Media

From: Marrisa Flogaus, Clerk

Date: April 21, 2023

Subject: Finance and Budget Committee – Cancellation

The regularly scheduled meeting of the **FINANCE AND BUDGET COMMITTEE** for Monday, April 24, 2023 at 6:30 pm has been *canceled* due to lack of agenda items.



City of Napoleon, Ohio

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Memorandum

To: Mayor and City Council, City Manager,
City Law Director, City Finance Director, Department
Supervisors, News Media

From: Marrisa Flogaus, Clerk

Date: April 21, 2023

Subject: Safety and Human Resources Committee –
Cancellation

Due to lack of agenda items, the regularly scheduled meeting of the **SAFETY AND HUMAN RESOURCES COMMITTEE** for Monday, April 24, 2023 at 7:30 pm has been *canceled*.

City of Napoleon, Ohio

CIVIL SERVICE COMMISSION

MEETING AGENDA

Tuesday, April 25, 2023 at 4:30 pm

Location: Council Chambers, 255 West Riverview Avenue, Napoleon, Ohio

1. Call to Order
2. Approval of Minutes - (in the absence of any objections or corrections, the minutes shall stand approved) February 27, 2023.
3. Approve Applicants for the Position of Firefighter/Paramedic
4. Certify List for Firefighter/Paramedic
5. Any Other Matters to Come Before the Commission
6. Adjournment.


Marrisa Flogaus ~ Clerk

City of Napoleon, Ohio
CIVIL SERVICE COMMISSION
Special Meeting Minutes
Monday, February 27, 2023 at 4:15pm

PRESENT

Commission Members Bill Finnegan-Chair, Megan Lytle-Steele, Amy Bains
City Staff Brittney Roof- Human Resource Director
David Bowen- Fire Chief
Recorder Marrisa Flogaus

ABSENT

Commission Member

CALL TO ORDER

The special meeting of the Civil Service Commission was called to order by Chair Finnegan at 4:16pm.

APPROVAL OF MINUTES

Hearing no objections or corrections, the minutes from the Civil Service Commission meeting on February 21, 2023 were approved as presented.

FIRE DEPARTMENT LIST CONTINUOUS OPENING

Roof stated we would like to ask to open up the firefighter/paramedic list as a continuous opening. We would be able to bring any individuals who complete the NTN as required or are a lateral transfer who submitted proof to be added to the list on a monthly basis or at the next regular scheduled meetings. We could also place this to once a quarter as well.

Motion: Bains Second: Lytle-Steele
to approve permanent rule change and add scored interview to the acceptable promotional competitive examination process.

Roll call vote on the above motion:

Yea- Finnegan, Bains, Lytle-Steele
Nay-

Yea-3, Nay-0. Motion Passed

ASSISTANT FIRE CHIEF PROMOTION

Roof stated Assistant Chief Joel Frey would like to step down to Captain position, which would fill Chief Bowen's old position. We have two candidates: Jonah Stiriz and Tyler Reiser who are interested in the Assistant Chief's position. Looking for a motion to interview the candidates rather than requiring a promotional examination.

Motion: Lytle-Steele Second: Bains

Motion to for one time rule change to allow us to interview two internal captains for the promotion to Assistant Chief.

Roll call vote on the above motion:

Yea- Finnegan, Bains, Lytle-Steele
Nay-

Yea-3, Nay-0. Motion Passed

Roof stated with the promotion of the Assistant Chief, Chief Bowen will be hiring a Captain to replace either J. Stiriz or T. Reiser's position when promoted to Assistant Chief. Chief Bowen is going to allow some time for the position to remain open and file with an Acting individual, which would allow Chief Bowen to move individuals into the spot to get experience. We would like to bring to committee the idea of a one-time rule change in the future when we open the position with Civil Service to be filled for Captain to remove the 3 year experience as a full-time firefighter/paramedic and the probationary piece.

Motion: Bains Second: Lytle-Steele
to adjourn the Special Civil Service Commission meeting at 4:34pm.
Roll call vote on the above motion:

Yea-3, Nay-0. Motion Passed.

Bill Finnegan, Chair



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Memorandum

To: Parks and Recreation Board
cc: Mayor and City Council, City Manager,
City Finance Director, Law Director,
Department Supervisors, News Media
From: Marrisa Flogaus, Clerk
Date: April 21, 2023
Subject: Parks and Recreation Board

The regularly scheduled meeting of the **PARKS AND RECREATION BOARD** for Wednesday, April 26, 2023 at 6:30 pm has been **CANCELLED** due to lack of agenda items.

[QUAR] AMP Update for April 14, 2023

American Municipal Power, Inc. <webmaster@ampppartners.org>

Fri 4/14/2023 4:51 PM

To: MARRISA FLOGAUS <mflogaus@napoleonohio.com>



April 14, 2023

FERC sets PJM black start service rate for hearing and settlement procedures

By Gerit Hull – deputy general counsel for regulatory affairs

Electric generators that start without drawing power from external sources may be selected by PJM Interconnection, LLC, (PJM) to maintain their capability to help restart the power grid in the event of a widespread outage. This is known as black start service, and PJM pays these generators a premium for standing ready to provide such service to cover costs incurred for items such as additional capital investment and onsite fuel storage.

On April 7, 2021, PJM filed with Federal Energy Regulatory Commission (FERC) a new formula-based rate option applicable to generators that PJM selects for black start service in competitive solicitations held after June 6, 2021. The filing included a change in the capital recovery factor (CRF), which is one component that determines the generally applicable black start service rate. The new formula automatically adjusts the CRF for federal and state tax rate changes. However, PJM proposed to retain stated CRF values that would continue to apply to units selected prior to June 6, 2021.

AMP and other parties protested PJM's 2021 filing, arguing that there is no legitimate basis for applying different rates to black start units depending on when they committed to provide the service. The stated CRF values were established in 2009 through the PJM stakeholder process. FERC accepted the stated CRF values even though PJM filed them without any cost-of-service workpapers or other detailed support. However, the Independent Market Monitor (IMM) for PJM has demonstrated that the stated values reflect the federal corporate income tax rate in effect in 2009. Retaining the stated CRF values for the earlier tranche of black start units therefore denies customers the full benefit of the reduced federal corporate income tax rate under the Tax Cuts and Jobs Act of 2017 (TCJA). Accordingly, AMP sought to have FERC apply the new methodology to all black start units.

On Aug. 10, 2021, FERC issued an order accepting PJM's filing but instituting a proceeding pursuant to Federal Power Act section 206 to determine whether the stated CRF values applicable to the earlier tranche of black start units remain just and reasonable. FERC gave PJM the opportunity to revise the CRF values for these units to reflect tax rate changes or show cause

why it should not be required to do so. PJM chose to litigate and filed its response to the show-cause order on Oct. 12, 2021. AMP protested PJM's response, which generally repeated PJM's earlier arguments that the generators had relied on the stated CRF values. State consumer advocates and the IMM opposed PJM's response and the IMM provided calculations showing these black start units would receive \$126 million in overcompensation through the duration of their black start commitments. Several groups of generators filed in support of PJM.

On March 24, 2023, nearly two years after PJM made its initial filing, FERC issued an order establishing hearing and settlement judge procedures to determine the CRF values that will apply to black start units selected prior to June 6, 2021. The proceeding will consider whether the existing stated CRF values result in a rate for black start service that is unjust and unreasonable. FERC found that, while the record does not contain conclusive evidence that the existing CRF values include a 35 percent tax rate, the IMM introduced sufficient evidence that those values may include a 35 percent tax rate, which was reduced to 21 percent by the TCJA. FERC is holding the hearing process in abeyance to allow for settlement negotiations. The first settlement conference is scheduled for April 25, 2023, and AMP will actively participate. FERC indicates that, if attempts at settlement fail, it may be able to render a decision by Jan. 31, 2025.

AES Ohio retail auction: minimal price change for June 2023

By Charlie Cicci – power supply planning engineer

The second of two auctions for AES Ohio (formerly Dayton Power & Light) to purchase 65 percent of their retail load starting in June 2023 was completed on April 4, with six suppliers winning the bids. The auction was conducted for two delivery periods. The first delivery period represents a one-year contract, from June 1, 2023, to May 31, 2024, procuring 25 percent of their retail load at a clearing price of \$83.21/megawatt hour (MWh) or 8.3 cents/kilowatt hour (kWh).

The second delivery period represents a two-year contract, from June 1, 2023, to May 31, 2025, procuring 40 percent of their retail load at a clearing price of \$90.14/MWh or 9 cents/kWh. The first auction representing 35 percent of their retail load starting in June 2023 had cleared at a price of \$113.42/MWh or 11.3 cents/kWh. Combining the results from the two auctions (and delivery periods) produces a weighted average price of \$96.56/MWh or 9.7 cents/kWh. This price compares to the average price that AES Ohio paid for the current June 2022-May 2023 planning year of \$98.82/MWh or 9.9 cents/kWh.

AES Ohio customers will see their current total residential rate remain around 16.0 cents/kWh. One year ago, AES customers were paying 10.6 cents/kWh. Information on AES Ohio's retail auctions can be found at www.aes-ohioauction.com.

AMP protests a second attempt at FERC approval for sale of AEP's Kentucky companies to Liberty Utilities

By Gerit Hull

On March 31, AMP, Blue Ridge Power Agency and Wabash Valley Power Alliance filed a [protest](#) objecting to an application seeking FERC approval of the sale of AEP's Kentucky Power and Kentucky Transco subsidiaries to Liberty Utilities. The protest asserts that the application failed to demonstrate the effect the transaction will have on AEP East Zone transmission rates and did not provide adequate customer protections or identify specific benefits to offset costs associated with the transaction, as required by FERC policy.

The protest argues that benefits cited in the application are benefits AEP and Liberty promised in filings with the Kentucky Public Service Commission and are unrelated to FERC's requirement that AEP and Liberty commit to holding wholesale transmission customers harmless from transaction-related costs. Those benefits will accrue to retail customers of the Kentucky companies, rather than public power entities purchasing wholesale transmission service. Additionally, while AEP and Liberty proposed a cap on certain operations and maintenance and administrative and general costs that may increase due to the transaction, the cap is vague, and the protest suggests ways it could be improved. The protest seeks only a hold harmless

commitment that meets FERC's requirements and seeks to block the transaction only to the extent it fails to comply with FERC policy.

AEP and Liberty filed the application on Feb. 14. This was their second attempt to get a green light from FERC. They filed their first application on Dec. 21. AMP, Blue Ridge, and Wabash filed two protests objecting to the original application. FERC issued an order on Dec. 15 denying that application and finding that it failed to demonstrate the transaction will not have an adverse effect on rates but allowing that the parties could file another application and giving guidance regarding how they might satisfy the hold harmless requirement.

The Kentucky Public Service Commission, the Kentucky Attorney General, and a group of industrial customers jointly filed their own protest of the latest application, making arguments consistent with the public power protest. AMP will continue to engage in this process and FERC will ultimately decide whether its policy requirements have been met.

AMP protests FirstEnergy's application for FERC approval of its Pennsylvania internal reorganization

By Gerit Hull

On March 27, AMP, Old Dominion Electric Cooperative, several industrial customer groups and the Maryland consumer advocate and Maryland public service commission filed a protest objecting to an application seeking FERC approval of FirstEnergy Corporation's proposed internal corporate reorganization that would separate FirstEnergy's transmission and distribution functions within Pennsylvania. The reorganization would merge Met-Ed, Penelec, Penn Power, and West Penn Power into a new Pennsylvania public utility subsidiary that would serve as the singular operating company for FirstEnergy's distribution utilities in Pennsylvania. Additionally, Penelec's and Met-Ed's passive ownership interests in their transmission-only affiliate, MAIT, would be transferred to FirstEnergy, and West Penn Power would transfer its FERC-jurisdictional transmission facilities operating at 100 kV and above to FirstEnergy's transmission-only KATCo subsidiary.

The protest asserts that the application fails to demonstrate that FirstEnergy's hold harmless commitment complies with Commission policy and seeks additional customer protections.

Specifically, the protest argues that FirstEnergy's hold harmless commitment omits certain transition costs, including upstream corporate costs, and lacks a full five-year commitment, as required by FERC. Further, the protest raises concerns regarding the potential for distribution assets to be transferred to KATCo, allowing FirstEnergy to recover retail distribution costs in wholesale transmission service rates, and takes issue with the level of detail provided regarding accounting for Accumulated Deferred Income Taxes. Finally, the protest seeks confirmation that cost support regarding transmission assets transferred to KATCo will continue to be available to customers when they review and challenge future annual updates and true ups of KATCo's transmission formula rates.

A successful showing at 2023 AMP Technical Services Conference and NESC course

By Michelle Palmer, PE – vice president of technical services and compliance

On April 11, 120 officials from more than 30 member communities attended the 2023 AMP Technical Services Conference, which took place in Columbus. The annual conference provided an opportunity for members to increase technical understanding and capabilities, learn about new products, strengthen relationships with other members as well as AMP staff, and exchange ideas with other utilities facing similar challenges. Additionally, 21 vendors took part in the Vendor's Expo, providing attendees with the opportunity to network and learn about new products and services throughout the day.

The topics on this year's agenda included:

- Arcanum's 2400V Downtown Conversion Project

- AMP Training and Northwest Lineman College and Certificate Program
- Westerville Streetlight Project
- AMP Safety presentation – Hard Rock Safety
- APPA Safety Manual Update

On April 12, 64 officials from 28 member communities attended the National Electric Safety Code® (NESC) course, which was offered in conjunction with the conference. This course gave attendees the opportunity to participate in a one-day course — “Major Changes and General Overview of the NESC.” The course was led by David J. Marne, P.E., author of McGraw Hill’s NESC 2023 Handbook and a nationally recognized speaker on the NESC, and it focused on the major changes in the 2023 edition and provided a general overview of the NESC.

Thank you to all our speakers, attendees and vendors for ensuring the conference’s continued success, and thank you to our conference sponsors, PowerSecure, Automated Energy, Inc., and Sunbelt Solomon, for making this year’s conference possible.

Presentations from the 2023 AMP Technical Services Conference will soon be available on the [Member Extranet](#) (login required). For more information on technical services, please contact Jennifer Flockerzie, manager of technical services logistics, at 614.540.0853 or jflockerzie@amppartners.org.

If you would like to see any of this year’s topics return next year or have topic ideas that you would like us to include, please contact me at 614.540.0924 or mpalmer@amppartners.org.



March Operations Data		
	2023	2022
Fremont Capacity Factor	79%	71%
Prairie State Capacity Factor	93%	82%
Meldahl Capacity Factor	48%	40%
Cannelton Capacity Factor	22%	34%
Smithland Capacity Factor	24%	7%
Greenup Capacity Factor	38%	18%
Willow Island Capacity Factor	62%	61%
Belleville Capacity Factor	76%	66%
JV6 Wind Capacity Factor	12%	9%
Front Royal Solar Capacity Factor	22%	20%
Bowling Green Solar Capacity Factor	22%	21%
Avg. A/D Hub On-Peak Rate	\$30/MWh	\$47/MWh
* Fremont capacity factor based on 675 MW rating. * PS capacity factor based on 1,582 MW rating. * Meldahl capacity factor based on 105 MW rating. * Cannelton capacity factor based on 87.6 MW rating. * Smithland capacity factor based on 76.2 MW rating. * Greenup capacity factor based on 70 MW rating. * Willow Island capacity factor based on 44.2 MW rating. * Belleville capacity factor based on 42 MW rating. * Front Royal Solar capacity factor based on 2.5 MW rating. * BG Solar capacity factor based on 20 MW rating.		

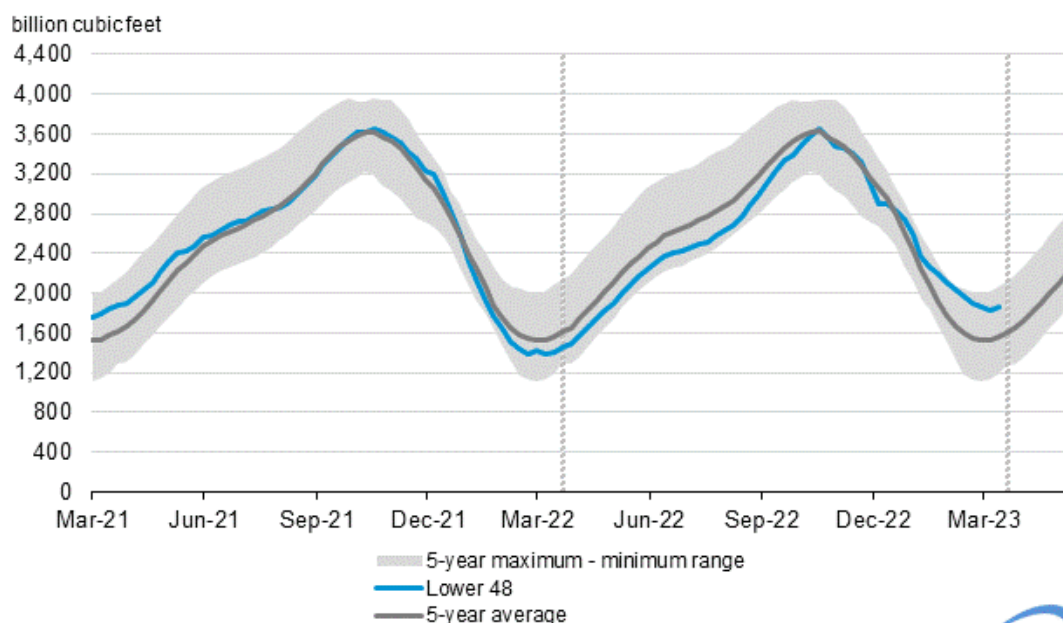
Energy market update

By Jerry Willman – vice president of energy marketing

The May 2023 natural gas contract decreased \$.086/MMBtu to close at \$2.007 yesterday. The EIA reported an injection of 25 Bcf for the week ending April 7, which was in alignment with market expectations. Last year was an injection of 8 Bcf and the five-year average was +28 Bcf. Storage is now 1,855 Bcf, 33 percent above a year ago and 18.9 percent above the five-year average.

On-peak power prices for 2024 at AD Hub closed yesterday at \$54.60/MWh, which was \$1.35/MWh higher for the week.

Working gas in underground storage compared with the 5-year maximum and minimum



Data source: U.S. Energy Information Administration



Note: The shaded area indicates the range between the historical minimum and maximum values for the weekly series from 2018 through 2022. The dashed vertical lines indicate current and year-ago weekly periods.

On Peak (16 hour) prices into AEP/Dayton

Week ending April 14

MON	TUE	WED	THU	FRI
\$35.84	\$29.19	\$29.99	\$35.99	\$33.38

Week ending April 7

MON	TUE	WED	THU	FRI
\$31.86	\$31.13	\$38.51	\$32.95	\$28.73

Week ending April 15, 2022

MON	TUE	WED	THU	FRI
\$71.92	\$72.09	\$71.44	\$70.66	\$62.72

AEP/Dayton 2024 5x16 price as of April 13 — \$54.60

AEP/Dayton 2024 5x16 price as of April 6 — \$53.25

AFEC weekly update

By Jerry Willman

The AMP Fremont Energy Center (AFEC) was in 2x1 configuration last Friday and was removed from service on Saturday for the start of its spring maintenance outage. Duct firing operated for seven hours this week. For the week, the plant generated at an 11.8 percent capacity factor, based on 675 megawatt (MW) rating.

NERC update — April 2023

By Amy Ritts – manager of reliability standards

AMP's generation fleet is located in ReliabilityFirst Corporation (RF) territory, with only the Smithland Hydroelectric Plant being located in SERC Reliability Corporation (SERC) territory. SERC recently released their Long Term Reliability Assessment.

SERC Long Term Reliability Assessment (2022 – 2031)

SERC's annual *Long Term Reliability Assessment Report* is [available here](#) on the [SERC website](#). The report focuses on regional reliability risks for the existing system and 10 years into the future. Key observations from the assessment include:

- Rapid growth of inverter-based resources (IBRs) is anticipated over the next 10 years;
- New conventional and renewable capacity is expected to offset losses due to coal plant retirements;
- Numerous registered entities planning to build transmission; and
- Demand projections are relatively flat across the SERC region for the analysis period.

With the increased focus on IBRs, AMP members should remain alert to all the conversations and regulatory activity that is currently in play. AMP anticipates seeing additional standards, guidance and requirements in the near future and will continue to monitor developments concerning new and revised NERC standards and will provide updates as appropriate. SERC will be hosting a webinar to review the assessment and discuss next steps on April 18 at 2 p.m. EST; additional information and registration link are [available here](#).

Upcoming Compliance Dates & Training Opportunities

- **April 17** – Monthly Technical Talk with RF. April topics include substation physical security and physical security common failure points. Additional information and call-in details are [available here](#).
- **May 30** – Due date for Q1 NERC Standard PRC-004-6 (Protection System Misoperation Identification and Correction) reports through the MIDAS portal. This submittal is applicable to distribution planners, generator owners and transmission owners.

Should you have questions pertaining to any of these items, please feel free to contact me at 614.540.0899 or aritts@amppartners.org.



Utility Leadership program registration now available

By Jennifer Flockerzie – manager of technical services logistics

Continued training and development is vital to the continued success of an organization. As employees advance in their careers and enter new roles within your community, AMP has developed a leadership training program with a focus on individuals in operations positions (not electric specific) who are being promoted to oversee a crew or a department (foremen, superintendents, crew leaders). Sessions address skills needed for:

- Employees recently promoted to a supervisor position;
- Employees with the potential to be promoted to a supervisor position in the near future; and
- Individuals who have served in a supervisory capacity and/or upper-level managers looking for a refresher course.

The program consists of five sessions designed to help employees succeed in management and leadership positions:

1. Effective Communication – May 23-24

2. Planning and Budgets – Aug. 2-3
3. Development of Staff (managing people) – Oct. 3-4
4. Compliance and Leadership – Feb. 13-14
5. Public Speaking and Navigating Government – March 13-14

Certificates will be presented to those who complete all five sessions. Each session will also be offered independently. All five sessions will be offered at a cost of \$1,000 per attendee. Each individual session will be offered at a cost of \$350 per attendee.

To register, [click here](#). If you have questions or need assistance, please contact me at 614.540.0853 or jflockerzie@amppartners.org.



Staff members from AMP and four member communities who toured the AMP Fremont Energy Center (AFEC) on April 12, were Scott Washburn, village administrator, Carey; Justin LaBenne, city manager, Clyde; Tom Grey, village administrator, Monroeville; and Mike Busse, village administrator, Versailles; Charlie Cicci, power supply analyst; Mike Migliore, vice president of power supply planning; Harry Phillips, director of marketing/member relations; Alexa Ray, power supply analyst; and Nate Saintignon, power supply planning engineer.

AMP holds virtual safety training course

By Steve Mutchler – safety/OSHA compliance coordinator

On April 14, AMP conducted the virtual training course *Safety is Stupid*. In this course, attendees learned about the importance of respecting potential safety hazards and discussed how most safety regulations are the result of someone else's misfortune and serve as a foundational concept for protection.

If you were unable to attend, a video recording will be posted to the [Member Extranet](#) (login required) and the AMP YouTube channel (links available to Members upon request). If you have any questions, need assistance accessing the Member Extranet or would like the YouTube link,

please contact Jennifer Flockerzie, manager of technical services logistics at 614.540.0853 or jflockerzie@amppartners.org.

AMP TECHNICAL AND SAFETY TRAINING WEBINAR SCHEDULE





June 15 Effective JSA and Tailgate Meetings Instructor: Jim Eberly	Oct. 24 Lineworker Communication Instructor: Doug Sturgeon
Aug. 25 Fall Holiday Safety Instructor: Darren Westenberger	Dec. 15 Winter Driving Safety Instructor: Kyle Weygandt


 For more information on the AMP Training Program or to access the virtual training webinars, please contact Jennifer Flockerzie, AMP's manager of technical services logistics, at jflockerzie@amppartners.org.



FOCUS FORWARD 2023 WEBINAR SERIES

To register, contact Erin Miller, assistant vice president of energy policy and sustainability at 614.540.1019 or by email at emiller@amppartners.org.

- May 11, 1:30–2:30 p.m.** 
 Designing Customer Programs and Lessons Learned
- July 12, 1:30–2:30 p.m.** 
 Innovations in Community Generation Projects
- September 26, TBD** 
 Transportation Electrification
 Utility Facing Grid Modernization
- November 8, 10–11 a.m.** 
 Innovative Infrastructure



The Focus Forward Advisory Council has identified these topics to help educate and inform AMP's members about emerging industry trends and to prepare for further integration of distributed energy resources.



Beware of MFA fatigue scams

Article provided by KnowBe4

Multi-factor authentication (MFA) helps protect your online accounts by making you approve login attempts. However, enabling MFA does not guarantee that your information is safe. If cybercriminals get your login credentials, they can use a tactic called MFA fatigue to try to access your account. In MFA fatigue scams, cybercriminals try to overwhelm you with prompts via email, text message or phone call so you approve their login attempt.



Fake support text messages

To set up this scam, cybercriminals trigger repeated MFA prompts by attempting to log into your account multiple times. Then, they text you and claim to be a support team representative who has noticed the unusual behavior. To verify your identity and protect your account, the representative says that you need to approve the prompt. However, if you approve the prompt, the cybercriminals will be able to access your account.

Verification by phone call

In another MFA fatigue scam, cybercriminals wait until it is late at night when you are likely asleep and unprepared. Then, they attempt to log into your account using your credentials. If they are successful, they will request a phone call MFA prompt to the phone number you use for MFA. If

you answer the phone call and press the button to verify your identity, you will grant the cybercriminals access to your account.

What can I do to stay safe?

Follow the tips below to stay safe from MFA fatigue scams:

- Never approve an MFA prompt you did not request. If you have a shared account, verify the MFA prompt with the other account holder before acting.
- If you receive an MFA prompt you did not request, immediately change your password for the associated account. You should also consider updating passwords for accounts that use the same credentials.
- Create unique, strong passwords for each of your accounts. Without your password, it is difficult for cybercriminals to reach the MFA step of the login process.

KnowBe4 is the world's largest integrated platform for security awareness training combined with simulated phishing attacks.

Classifieds

Members interested in posting classifieds in *Update* may send a job description with start and end advertisement dates to zhoffman@amppartners.org. There is no charge for this service.

City of Bowling Green seeks finance specialist

The City of Bowling Green is seeking applicants for the position of finance specialist. This full-time, hourly, non-exempt position is responsible for processing accounts payable, tracking and receipting revenue and accounts receivable, bank reconciliation, and serving as a backup to the payroll specialist. The specialist assists in the performance of payroll duties; maintains capital assets and depreciation schedules for the city's financial statements; enters purchase orders; organizes and processes approved invoices for payment; remits vendor payments as appropriate using checks, ACH payments, purchasing cards, electronic debits or credits, or wire transfers; sets up new vendors and maintains vendor file; prepares receipts for daily receivables and runs receivables reports; prepares bank deposits and reconciles bank statements; files payables/receivables paperwork; prepares and files 1099 and tax exempt forms; responds to customer inquiries; and performs other related duties as assigned. Candidates must have the ability to use spreadsheet, database, word processing and selected job-specific software; possession of a two-year college certificate or equivalent; three to five years of accounting experience is required, with payroll experience desired; or any combination of education training or work experience which provides the required skill sets to perform the essential functions of the job. Work is typically performed in an office setting and is subject to pressure from deadlines. A copy of the job description will be provided but is also [available here](#).

Employees accrue vacation leave and sick leave per the administrative code. Employees can participate in group medical, dental and vision coverage, first of the month following employment. Information is [available here](#). Retirement benefits are through the Ohio Public Employees Retirement System: www.opers.org.

Interested persons must complete an application packet that is available either by visiting the Department of Human Resources of the City of Bowling Green at 304 N. Church St., Bowling Green, OH 43402-2399 or by [accessing it online](#). Resumes may be included but will not substitute for a completed application. Application materials must be returned to the one of the following methods: by email to humanresources@bgohio.org; by fax to 419.352.1262; or by USPS or hand-delivery to the address above. Office hours are Monday-Friday, 8 a.m.–4:30 p.m. You may reach the Department of Human Resources by phone at 419.354.6200. The city considers applicants for positions without regard to a person's actual or perceived, race, immigration status, source of income, color, religion, gender/sex, pregnancy, national origin, age, marital status, sexual orientation, creed, ancestry, disability, political ideology, veteran status, military status, gender expression, gender identity, family status, physical characteristics, HIV-

status, genetic information or any other legally protected status. The deadline for making application is April 25 at 4:30 p.m.

City of Piqua seeks journeyman lineworker

The City of Piqua is seeking applicants for the position of journeyman lineworker. The lineworker will perform skilled repair, maintenance and installation of overhead and underground electrical power lines and auxiliary equipment; operate equipment and tools used in maintenance and repair work; respond to line outages and emergency problems around the clock as needed; take part of on-call rotation; perform other related duties as required.

Applicants must possess a valid Ohio Class A commercial driver's license; CPR and first aid certifications; and City of Piqua prescribed Journeyman Program Certification or equivalent Journeyman Certification. Additionally, applicants must possess and maintain annual pole top and bucket truck hurtman rescue certification.

The hourly rate for this position is \$33.44-39.41 an hour, depending on qualifications. To apply, [complete the online application](#).

City of Cuyahoga Falls seeks apprentice lineworker

The City of Cuyahoga Falls will hold an open-competitive exam for the position of Apprentice Lineman on May 3. The starting hourly rate for this position is \$20.78. The City of Cuyahoga Falls is a non-smoking environment.

[Apply online here](#). There is an application processing fee of \$30. Applications and application processing fee must be submitted online by the end of day on April 25. EEO/ADA

City of Wadsworth seeks applicants for four positions

Powerline groundman

The City of Wadsworth is seeking applicants for the position of powerline groundman. Under the general supervision of the powerline supervisor, this entry level position is responsible for assisting powerline apprentice I and II, powerline journeyman and the powerline crew leader in the construction and maintenance of overhead and underground of transmission, distribution and substation facilities, either in energized or de-energized areas.

The selected candidate must possess all of the following requirements: possession of a high school diploma or GED equivalent; possession and maintenance of a Class A commercial driver's license (CDL) valid in the state of Ohio including the proper endorsement to accommodate requirements for department construction vehicles and trailers and to remain insurable under the city's vehicle insurance policy and have an acceptable driving record as deemed by the City of Wadsworth (applicants with a CDL temporary permit and who have documentation of current enrollment in a certified CDL training school will also be considered); the ability to lift up to 60 pounds, and heavier amounts with assistance; the ability to work with arms extended overhead continuously for 30 minutes on a regular basis or longer periods of time sporadically; the ability to work in inclement weather conditions (e.g., snow, sleet, rain, heat) for extended periods of time; the ability to respond to emergency situations at any time (e.g., off-shifts, evenings, weekends, holidays); the ability to report for duty to a reporting station for emergency call-outs within 30 minutes (this requirement must be satisfied within the first 180 days of employment); the ability to work in an energized environment; the physical ability to climb poles or operate in an aerial device up to 85' or higher if required. Candidates with schooling and/or training in the installation, maintenance and repair of transmission and/or distribution power lines, and certificate of completion from an accredited school for power lineworkers are preferred. See the full job posting [here](#).

Employment is contingent upon the successful completion of criminal background checks, employment reference checks, physical examination and a pre-employment drug screen. The final applicant will be required to submit to urinalysis prior to the appointment to test for illegal drug use. An applicant with a positive test will not be offered employment.

If you are a person with a disability and modification to our interview procedures are necessary to accommodate you, we will do so. If contacted for an interview, please advise us of the type of accommodation needed. Interested candidates may submit a resume by April 21 via e-mail, regular U.S. Mail, fax or in person to: Tara McCulloch, human resources director, by mail to City Hall, 120 Maple Street, Wadsworth, OH 44281; fax at 330.335.2715; or email at jobs@wadsworthcity.org. Resumes submitted in person will be accepted between the hours of 8 a.m. and 4 p.m., Monday-Friday.

Powerline apprentice I

The City of Wadsworth is seeking applicants for the position of powerline apprentice I. Under the immediate supervision of the powerline crew leader or close supervision of an employee of higher classification, the apprentice assists in the construction, maintenance and repair of overhead and underground distribution, transmission lines, substation equipment which may be energized or de-energized; works independently on any de-energized lines and energized lines up to 240 volts; is responsible for, when required, performing the duties of the jobs of lower classification, in their absence; and performs related duties as assigned. The apprentice also may assist powerline II and powerline crew leaders on energized lines carrying up to 70,000 volts, or as a climbing assistant to employees of higher classification. Is responsible for, when required, performing the duties of the jobs of lower classification, in their absence.

The successful candidate must possess all of the following requirements: a high school diploma or GED equivalent; any combination of training or experience in a public or private power company totaling 2,080 hours of on-the-job training; enrollment in the Northwest Lineman College Lineworker Certification Program (LCP) or equivalent; the ability to respond to emergency situations at any time (e.g., off-shifts, evenings, weekends, holidays); possession and maintenance of a Class A CDL valid in the state of Ohio including the proper endorsement to accommodate requirements for department construction vehicles and trailers and to remain insurable under the city's vehicle insurance policy and have an acceptable driving record as deemed by the City of Wadsworth; considerable knowledge of the basic principles of electricity; the physical ability to climb poles or operate an aerial device up to 85' or higher if required; ability to establish residency within 30 minutes of their reporting station; passing completion of a CPR and first aid course; completion of training and experience which would indicate possession of knowledge, skills and abilities listed above; completion of the twelfth school grade; documentation of being on a stand by callout list; climber certification. See the full job posting [here](#).

Employment is contingent upon the successful completion of criminal background checks, employment reference checks, physical examination and a pre-employment drug screen. The final applicant will be required to submit to urinalysis prior to the appointment to test for illegal drug use. An applicant with a positive test will not be offered employment.

If you are a person with a disability and modification to our interview procedures are necessary to accommodate you, we will do so. If contacted for an interview, please advise us of the type of accommodation needed. Interested candidates may submit a resume by April 21 via e-mail, regular U.S. Mail, fax or in person to: Tara McCulloch, human resources director, by mail to City Hall, 120 Maple Street, Wadsworth, OH 44281; fax at 330.335.2715; or email at jobs@wadsworthcity.org. Resumes submitted in person will be accepted between the hours of 8 a.m. and 4 p.m., Monday-Friday.

Powerline apprentice II

The City of Wadsworth is seeking applicants for the position of powerline apprentice II. Under the immediate supervision of the power line crew leader or close supervision of an employee of higher classification, the apprentice II assists in the construction, maintenance and repair of overhead and underground distribution, transmission lines, substation equipment which may be energized or de-energized; works independently on any energized single phase lines up to 7,200 volts; performs the duties of the jobs of lower classification when required; and performs related duties as assigned. The apprentice II also may assist power line journeyman and power line crew

leaders on energized lines carrying up to 70,000 volts. Is responsible for, when required, performing the duties of the jobs of lower classification, in their absence.

The selected candidate must possess all of the following requirements: possession of a high school diploma or GED equivalent supplemented with courses in electrical transmission, distribution and safety practices; any combination of training or experience in a public or private power company totaling 6,240 hours of on-the-job training; enrollment in the Northwest Lineman College LCP or equivalent; the ability to respond to emergency situations at any time (e.g., off-shifts, evenings, weekends, holidays); possession and maintenance of a Class A CDL valid in the state of Ohio including the proper endorsement to accommodate requirements for department construction vehicles and trailers and to remain insurable under the city's vehicle insurance policy and have an acceptable driving record as deemed by the City of Wadsworth; considerable knowledge of the basic principles of electricity; the physical ability to climb poles or operate an aerial device up to 85' or higher if required; ability to establish residency within 30 minutes of their reporting station; passing completion of a CPR and first aid course; completion of training and experience which would indicate possession of knowledge, skills and abilities listed above; documentation of being on a stand by callout list; climber certification. See the full job posting [here](#).

Employment is contingent upon the successful completion of criminal background checks, employment reference checks, physical examination and a pre-employment drug screen. The final applicant will be required to submit to urinalysis prior to the appointment to test for illegal drug use. An applicant with a positive test will not be offered employment.

If you are a person with a disability and modification to our interview procedures are necessary to accommodate you, we will do so. If contacted for an interview, please advise us of the type of accommodation needed. Interested candidates may submit a resume by April 21 via e-mail, regular U.S. Mail, fax or in person to: Tara McCulloch, human resources director, by mail to City Hall, 120 Maple Street, Wadsworth, OH 44281; fax at 330.335.2715; or email at jobs@wadsworthcity.org. Resumes submitted in person will be accepted between the hours of 8 a.m. and 4 p.m., Monday-Friday.

Powerline journeyman

The City of Wadsworth is seeking applicants for the position of powerline journeyman. Under the general supervision of the powerline crew leader or powerline supervisor, the powerline journeyman performs work in connection with the construction, operation and maintenance of either energized or de-energized electrical transmission (138,000, 69,000 volts), distribution lines (7,200, 12,470 volts) and substation equipment (7,200, 12,470, 69,000, 138,000). The journeyman assists with the training and guidance of the powerline apprentices and the powerline groundmen; regularly takes on-call shifts to respond to the clearing of trouble calls; performs the duties of lower classifications in their absence; and performs related duties as assigned. In the absence of the powerline crew leader, the journeyman directs and assigns any of the work involved in the construction, maintenance and repair of overhead lines and underground distribution and transmission lines, including the isolating and clearing of trouble.

The selected candidate must possess all of the following requirements: possession of a high school diploma or GED equivalent supplemented with courses in electrical transmission, distribution and safety practices; any combination of training or experience in a public or private power company totaling 10,000 hours of on-the-job training which must include at least 2,000 hours of live line experience (12,470; 69,000; 138,000 volts); three years of experience as a certified climber as certified by the electric superintendent according to guidelines established in the electric department; three years of experience on a scheduled callout/standby list, for public or private power company; completion of Northwest Lineman College LCP or equivalent; the ability to respond to emergency situations at any time (e.g., off-shifts, evenings, weekends, holidays); possession and maintenance of a Class A CDL valid in the state of Ohio including the proper endorsement to accommodate requirements for department construction vehicles and trailers and to remain insurable under the city's vehicle insurance policy and have an acceptable driving record as deemed by the City of Wadsworth; the physical ability to climb poles or operate an aerial device up to 85' or higher if required; the ability to establish residency within 30 minutes of their reporting station; passing completion of a CPR and first aid course; completion of training and experience which would indicate possession of knowledge, skills and abilities listed above. See the full job posting [here](#).

Employment is contingent upon the successful completion of criminal background checks, employment reference checks, physical examination and a pre-employment drug screen. The final applicant will be required to submit to urinalysis prior to the appointment to test for illegal drug use. An applicant with a positive test will not be offered employment.

If you are a person with a disability and modification to our interview procedures are necessary to accommodate you, we will do so. If contacted for an interview, please advise us of the type of accommodation needed. Interested candidates may submit a resume by April 21 via e-mail, regular U.S. Mail, fax or in person to: Tara McCulloch, human resources director, by mail to City Hall, 120 Maple Street, Wadsworth, OH 44281; fax at 330.335.2715; or email at jobs@wadsworthcity.org. Resumes submitted in person will be accepted between the hours of 8 a.m. and 4 p.m., Monday-Friday.

City of Niles seeks assistant superintendent

The City of Niles is seeking applicants for the position of assistant superintendent in the Light Department. This position is responsible for assisting the Light Department superintendent in supervising and assigning the work to be performed by the various crews. The work to be assigned and supervised will include the construction and maintenance of distribution substations and associated equipment. The assistant superintendent will be responsible for the supervision of the substation technician and the assistant substation technician and will also be responsible for the bookwork and testing of the apprentice lineworker program. This position is under the supervision of the superintendent of the Light Department.

The successful applicant will have knowledge of all phases of the electrical distribution system of the City of Niles; an ability to instruct other employees in the occupational hazards associated with electrical distribution work; a thorough knowledge of the theory and maintenance of substations and traffic signal controllers; the ability to identify causes of electrical interruptions and assembling the necessary personnel and equipment to restore power in a timely fashion; and knowledge of city streets, neighborhoods, boundaries and routes within the city for departmental purposes. Applicants must be knowledgeable about safety rules when on the road and in traffic; have computer proficiency, especially MS Office, Excel, etc.; have the ability to make decisions in accordance with the ordinances, regulations and department policies and procedures; maintain confidentiality of all information obtained; and have the ability to maintain an effective working relationship with other employees and the general public, especially in difficult and emergency situations. The successful applicant will have a high school diploma or GED equivalent, a valid Ohio driver's license and experience as journeyman lineworker and/or accredited substation schooling. A degree in electrical engineering or equal amount of experience, and experience in a supervisory position, preferably in a union environment, are preferred. A complete position description and application for employment are [available here](#).

City of Coldwater seeks engineering technician

The City of Coldwater is seeking applicants for the position of engineering technician. This position is responsible for supporting Coldwater design and operations, preparing and reviewing engineering and technical drawings as well as supporting the Geographic Information System (GIS) department with data collection and entry. The technician will administer, develop, maintain and support engineering, mapping, GIS and modeling systems including Milsoft, ArcMap and ESRI; perform complex engineering calculations to support utility operations; produce design documents and drawings in CAD; review and prepare technical specifications for a project; prepare detailed engineering drawings to facilitate design and operations; provide engineering information in support of public works infrastructure; assist with engineering and management of capital projects; collect, enter and maintain engineering data to include, but not limited to, municipal and utility records, plans and maps; coordinate permit requests for pole attachments and right-of-way access; perform various technical services for operation, inspection and maintenance of various municipal and utility projects and assets; provide technical assistance and support for municipal and utility systems and assets; support the recording, filing and

retrieval of as-built construction drawings; participate in various department meetings to support planning and sharing of project information; coordinate directly with customers, contractors and developers; prepare special purpose maps, charts, graphical layouts and other visual aid material; coordinate and support projects across multiple departments and organizations; and perform any/all other duties as assigned.

The successful applicant will be proficient with specialized industry-related software and applications such as AutoCAD; proficient with use of office computers, printers and software applications to include, but not be limited to, Microsoft Word, Excel, PowerPoint and Access; and will understand municipal and utility operations and terminology to include electric, water, wastewater, storm water, streets and GIS. Applicants should also have the ability to work both independently and as a team member within a multi-disciplined municipal utility operation; outstanding technical skills; excellent verbal and written communication skills; attention to detail; and knowledge of proper safety procedures. Candidates must have a high school diploma/GED equivalent and a valid driver's license. A college degree in technical related field of study and/or equivalent work experience required, civil or electrical engineering and project management experience is preferred. Experience with municipal and utility construction practices and recordkeeping is a plus. See the full job description and [apply here](#).

Village of Beach City seeks electric lineworker

The Village of Beach City is seeking applicants for the position of electric lineworker. Under the direction of the superintendent, the lineworker builds, maintains, troubleshoots and repairs the electric distribution system; operates heavy equipment; responds to outages 24/7; maintains grounds, buildings and equipment; adheres to all safety guidelines and policies; and assists other village departments as assigned. Candidates must be certified lineworkers; should have basic mechanical, computer and math skills; and should also have an understanding of GIS mapping, tracing and locating. The successful candidate must be able to perform physically demanding tasks and be able to work overtime, weekends and on call as needed.

This position requires a high school diploma or GED, successful completion of a lineman apprenticeship program and a valid journeyman lineworker card. Candidates must currently have, or have the ability to obtain, a valid Ohio driver's license with CDL Class A endorsement within six months of hire and the ability to pass a pre-employment drug screen and background check. Interested candidates may send resume to vill-admin@beachcityohio.org or by mail to Village of Beach City offices, 105 E. Main St. P.O. Box 328, Beach City, OH 44608. Applications can be picked up at the Village of Beach City offices. The Village of Beach City is an Equal Opportunity Employer.

City of Marshall seeks senior lineworker

The City of Marshall is seeking applicants for the position of senior lineworker. This position is responsible for the construction, operation and maintenance of overhead and underground electric distribution lines and services that are energized at electric distribution voltages. The senior lineworker responds to and manages electric utility power outage service restoration. Applicants must be certified as a journeyman lineworker and have a valid Michigan driver's license with CDL Class A endorsement. Starting pay \$44.37 per hour, plus a full benefit package. (pay increase after six months).

Located at the intersection of I-94 and I-69, Marshall, Mich., is a small town with a rich history. Visitors enjoy touring the city's many restored sites and a vibrant downtown within one of the nation's largest historic landmark districts. Our local businesses take advantage of a highly skilled workforce and the award-winning Marshall Public Schools.

Visit www.cityofmarshall.com to complete an online application and [view the full job description here](#). Questions can be directed to the City of Marshall Human Resources department by email: thall@cityofmarshall.com or phone: 269.558.0306.

The City of Marshall is an Equal Opportunity Employer and a Drug Free Workplace.

Opportunities available at AMP

AMP is seeking applicants for the following positions:

- Director of reliability standards and electrical engineering
- Help desk specialist
- IT intern – helpdesk and infrastructure
- Transmission designer/drafter

For complete job descriptions, please visit the [AMP careers page](#).



Mission:

To serve Members through public power joint action, innovative solutions, robust advocacy and cost-effective management of power supply and energy services.

Vision:

To be public power's trusted leader in providing Members and their customers the highest-quality, forward-looking services and solutions.

Values:

Integrity, Member Focus, Partnership, Employee Engagement, Stewardship, Innovation and Accountability.

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